FPC opinions issued since June 28, 1961—Continued

- T	FPC opinions issued since June 20, 1901 Con-	Date issued
Opinion No.		10.1000
	El Paso Natural Gas Co. G-4769 (by Swidler with Morgan and Ross; O'Connor and Ross; O'Con	Oct. 19,1962
	El Paso Natural Gas Co. 6-4/10 (b) and Woodward concurring and dissenting. and Woodward concurring and dissenting.	
	and Woodward concurring and dissenting. and Woodward concurring and dissenting. Allows El Paso rates of return of 6 percent in 2 cases 61/6 percent in 2 cases Allows El Paso rates of return of 6 percent in 2 cases 61/6 percent in 2 cases Allows El Paso rates of return applies to both pipeline and orders return applies to both pipeline applied to the capital of the same rate of return applies to both pipeline discount of the capital o	X.,
	and orders refunds which will total over \$68 million and rate reduction and orders refunds which will total over \$68 million and rate reduction and orders refunds which will total over \$68 million and rate reduction and successful refunds to the results of refunds which will be refund to the results of refunds and rate reduction and rate reduction.	
	\$15.8 million amusing O'Connor and Woodward would have	
	and production properties. O Commo and production properties. a separate return on production properties. a separate return co. of America RP61-8 (by the Commission: Swidler, Natural Gas Pipeline Co. of America RP61-8 (by the Commission: Swidler, Natural Gas Pipeline Co. of America RP61-8 (by the Commission: Swidler, Natural Commo C'Commor Ross, and Woodward).	Oct. 25, 1962
	Natural Gas Pipeline Co. of America RP61-8 (by the Communication of America RP61-8)	
	Worgan, O Control of the 19 6 million rate increase, the million	
	Disallows \$0.4 out of \$12.5 minutes	Nov. 15, 1962
9 <u>.</u>	Disallows \$6.4 out of \$12.6 interest or dered. Interest or dered. Natural Gas Pipeline Co. of America RP61-8 (by the Commission: Swidler, Natural Gas Pipeline Ross, and Woodward).	
376A	Natural Gas Pipeline Co. of American Morgan, O'Connor, Ross, and Woodward). Morgan, O'Connor, Ross, and Woodward). No change in result.	Nov. 27, 1962
	Supplement to open at al. (by Swidler with Workship)	1101, 21, -
368	Atlantic Seasourd Corp. Atlantic Seasourd to maintain	
	nor, Ross, and Woodward: Directs 4 Columbia Gas companies to revise tariffs designed to manufacture of the competitive position with customers who also buy gas from another supplier competitive position with customers who also buy gas from another supplier competitive position with customers who also buy gas from another supplier competitive position with customers who also buy gas from another supplier competitive position.	
	competitive position with customers who also but, so	Nov. 30, 1962
	and orders them to the day of all the Swidler, with O'Connor and Wood	1,0,,,,,,,
369	competitive position with customers who can describe and orders them to refund penalty payments, and orders them to refund penalty payments. Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (by Swidler, with O'Connor and Woodward; Hunt Oil Co., R162-467, et al. (
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	rates in Mississiph and and rates allowed to become energy board	
	rates in Mississippi and rates allowed to become elective case should be remanded and rates allowed to become elective case should be remanded standards at the time this case was heard. FPC had not clearly defined standards at the time this case was heard. FPC had not clearly defined standards at the time this case was heard. FPC had not clearly defined standards at the time this case was heard.	Dec. 3, 1962
	FPC had not clearly Co. P-2233 (by Woodward with Swider, 122-31)	
370	Portland General Electric Co., 1 and 2 and	
	O'Connor, and Rossy. Denies request to delete 2 navigation projects from fittenss for the delete 2 navigation projects from fittenss from fitte	Dec. 11, 1962
	already constructed Pine Line Corp., G-10000 (by Morgan, with Switches	
371	O'Connor and Ross; Woodward dissenting). O'Connor and Ross; Woodward dissenting). Denies Transco's proposal to absorb financial losses of distributor through Denies Transco's proposal to absorb financial losses of distributor through Denies Transcorpement, because it is patently discriminatory and not in	1
	Denies Transco's proper because it is patently discriminatory and heart	1
	special rate arrangement because the public interest. Texas Eastern Transmission Corp. et al., CP60-122, et al. (by Ross, with Swidler Texas Eastern Transmission Woodward).	Dec. 17, 1962
	the public interest. Transmission Corp. et al., CP60-122, et al. (by Ross, with 5.1.12.1.)	
372	Texas Eastern Transmission Corp. Morgan, O'Connor, and Woodward). Morgan, O'Connor, and Woodward). Morgan, O'Connor, and Woodward).	Bec. 27, 1962
		3; Dec. 21, 1902
Memo-	Black Hills Power & Light Woodward dissenting).	e r
randun	Morgan concurring to igene stock to executives and key the wing that the	A
opinion	restricted stock option plan on grounds that there is morgan concurs but state	SS
	plan is compatible than tions are unlawful. O'Comor and the	[[마이트 - 기를 입니다 그리 중요] 2 다
	that restricted stock options and ards. 1 with swidler Morgan, O'Co.	n- Dec. 28, 1962
	that restricted stock options standards. state plan meets statutory standards. Atlantic Seaboard Corp., G-17774 (by Woodward, with Swidler, Morgan, O'Co.	
373	Atlantic Seaboard Corp., 6-11114 \ 05 nor, and Ross). Grants permanent certificate to Atlantic seaboard for its Terra Alta nat Grants permanent (West Virginia).	u-
•	Grants permanent certificate to Product Grants permanent (West Virginia).	SS. Do.
	ral gas storage project (West Virginia). Northern Natural Gas Co., CP61-132 (by O'Connor, with Swidler, Morgan, Ro	
374	Northern Natural Gas Co., Cr of Too (c) and Woodward). Authorizes natural gas deliveries to a subsidiary of Northern at its Bus Authorizes natural gas deliveries to a subsidiary of Northern at its Bus and Woodward). Rate reduction ordered to co.	h-
	and Woodward). Authorizes natural gas deliveries to a subsidiary of Northern at 185 Dec. Authorizes natural gas deliveries to a subsidiary of Northern at 185 Dec. Rate reduction ordered to conton, Kans, hydrocarbon extraction plant. Rate reduction ordered to conton, Kans, hydrocarbon extraction plant.	m -
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	ton, Kans., hydrocar bon exhibit of gas. pensate for loss in heating value of gas. Appalachian Power Co., E-6906 (by Morgan, with Swidler, O'Connor, Ross, a	
3 75 .	Woodward). ————————————————————————————————————	de-
	Ordered company to stockholders on the same pass.	Jan. 3,1963
	ferred taxes and der O'Conner with Swidler, Ross, and Williams and Gen	not.
376	Stade, Inc., G-13300 (S) Proposed gas produced rate in the state proceeding a specified in area rate proceed in a specified in a specifie	igs. Jan. 16,1963
	Slade, Inc., G-19986 (by O Colmb, proposed gas producer rate intreases can Rules that reasonableness of 4 proposed gas producer rate intreases can be determined on present record; cases to be decided in area rate proceeding be determined on present record; cases to be decided in area rate proceeding by determined on present record; cases to be decided in area rate proceeding. United Fuel Gas Co., CP61-107 (by O Connor, with sond operation of pipe)	ind Jan. 10, 1900
377	United Fuel Gas Co., CP61-107 (by O Common,	ine
	Woodward), transfer of ownership and operation of P-1	
	Approves intercorporate transfer of ownership and Approves intercorporate transfer of ownership and Approves intercorporate transfer of ownership and a Approve of the Columbia Gas System. facilities by 3 subsidiaries of the Columbia Gas System.	oss; Feb. $6,1963$
378	Texas Eastern Transmission Corp., G-18440 (b)	orn
010	Approves intercorporate transition of the Columbia Gas System. facilities by 3 subsidiaries of the Columbia Gas System. facilities by 3 subsidiaries of the Columbia Gas System. Texas Eastern Transmission Corp., G-12446 (by Swidler, with Morgan and R. Texas Eastern Transmission, Corp., G-12446 (by Swidler, with Morgan and R. Columbia Eastern Columbia Gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne Field (Louisiana) gas by producers to Texas East Bulk sale of Rayne field (Loui	nies
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	held subject to FPC introductions held subject to FPC introductions held subject to work out new arrangement. permitted to work out new arrangement. permitted to work out new arrangement. permitted to work out new arrangement. All Ross, with Swidler, Morgan, Woody	and Feb. 18, 1963
379	Southern Natural Gas Consisions by Ross, O'Connor, and Worgan, Wood	(aru
918	O'Connor; concurring op-	nies
	dissenting in party, by \$2.6 million and orders \$10 million in 10/Conno	r AX-
	higher return on production properties. Ross, with said mouth proper	ties,
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	Woodward dissents on ground that sopular on production property.	
	on production property.	11.7 (No. 2) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1