Answer.

UTILITIES CASES Entered

Outcome

F.Y. 1961 (July 1, 1960-June 30, 1961): VEPCO, N.C. Utilities Commission No. E-22, Sub. 46.

Montana Power Co., Montana PSC No. 4997__

F.Y. 1962 (July 1, 1961-June 30, 1962): Application of Great Falls Gas Co. for authority to increase its rates and charges for Natural Gas Service, Montana PSC Dkt.

Washington Gas Light Co., submission of new schedule "I"—Interruptible rate—Large Volume, D.C. PUC No. 3675, Formal Case

Application of Idaho Power Co., for approval of rates, rules, and regulations comprising proposed tariff No. 101, Idaho PUC No. 14 and Idaho PUC No. U-1006-42 Proposed rates for special contract customers.

Application of Utah Power & Light Co. for a change of depreciation and approval of its proposed electric rate schedules, and electric service regulations, Utah PSC No. 5129.

Alabama-Tennessee Natural Gas Co. (FPC Dkts. Nos. G-5471, G-17218 and G-19984 and G-11982.

F.Y. 1963 (July 1, 1962–June 30, 1963)

Puget Sound Power & Light Co., Wash. Utilities & Transportation Commission Cause No. U-9423.

Investment Tax Credit under 1962 amendment to Internal Revenue Code; Accounting Treatment by Public Utilities, Licensees, and Natural Gas Companies, FPC Dkt. No. R-232.

F.Y. 1964 (July 1, 1963–June 30, 1964):
Consolidated Edison Co. of N.Y., Inc., NY
PSC Case No. 22815 (Electric rates).

Potomac Electric Power Company, D.C. PUC No. 3477/4, Formal Case No. 491. Utah Power & Light Company, Idaho PUC

No. U-1009-32.

Consolidated Edison Company of N.Y., Inc., NY PSC Case No. 22992 (Gas rates).

F.Y. 1965 (July 1, 1964-June 30, 1965): Uniform Systems of Accounts for Public Utili-

ties, Licensees and Natural Gas Pipeline Companies and Annual Report Forms, FPC Dkt. No. R-264.

Florida Power & Light Co., Florida PUC Dkt. No. 7759-EU.
F.Y. 1966 (July 1, 1965-June 30, 1966):

Potomac Electric Power Co., application for a determination of its authorized rate of return, D.C. PSC No. 511.

F.Y. 1967 (July 1, 1966-May 31, 1967):

None

\$160,000 annual savings.

Rates to Great Falls Gas Co. held subject to approval (See Docket 5085 below).

\$81,500 annual savings.

No change.

\$91,500 annual savings.

\$54,000 annual savings.

Flow through of tax savings from liberalized depreciation ordered.

\$6,930 annual savings.

Initial year flow through of tax reduction ordered by FPC; order rendered moot by Revenue Act of

No change.

Do.

\$6,033 annual savings.

No change.

Pending.

\$860,900 annual reduction.

No change.