mation, containing approximately 85 per cent of the formation's known oil shale reserves.3 Because of the great expense of entry into this new industry, private enterprise needs some assurance that these reserves will be made available for commercial development. Thus, the federal government holds the key to unlocking

Oil shale has recently received increasing attention in the press,4 in the courts,5 the benefits of this great resource. and in Congress. Such attention is even reaching the proportions of sensationalism. In the first session of the present 89th Congress Senator Douglas of Illinois introduced a measure which read: "A Bill to Retire the National Debt with Royalties from Publicly-owned Oil Shale Land." This proposal has predictably

enraged many in the western states. As a result, there is an increased public awareness that, while this natural resource awaits development, clearer and clearer battle lines are being drawn between "Big Business" and "Big Government." Representatives of the petroleum, mining and chemical industries are asking that private enterprise be given the opportunity to develop oil shale. Others suggest that oil shale should be developed, if at all, by a governmentally owned and operated monopoly.10

The federal oil shale lands are presently under the administration of the Department of Interior. Disposition and leasing of these lands could be done today by the Secretary of Interior. But the prospects for such affirmative action by him are poor. "Delay" has been the only recognizable "policy" to come out of

the Interior Department in years."

where the shale of this grade of this grade of this previously mentioned 1.3 trillion barrels of oil in deposits containing 10 gallons "Of this previously mentioned 1.3 trillion barrels of oil in the Piceance Creek Basin the privately-owned oil shale represents about 100 billion barrels of shale oil and the unpatented mining claims represent about 100 billion barrels. The remaining lands are federally-owned and contain deposits of about 1.1 trillion barrels in place. Based upon a shale grade of 25 gallons per ton the oil potential would be half of these quantities."

Dept. Interior Synopsis, The Oil Shale Policy Problem 21-22 (1964).

half of these quantities."

Dept. Interior Synopsis, The Oil Shale Policy Problem 21–22 (1964).

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The legal status of unpatented and administratively contested oil shale claims made the Federal mining laws is being adjudicated in several cases presently pending before under the Federal District Court, Denver, Colorado. The principle "test" case is Judge Doyle of the Federal District Court, Denver, Colorado. The principle "test" case is The Oil Shale Corp. v. Udall, Civil Docket No. 8680, which is now in the pre-trial stage. The Oil Shale Corp. v. Udall, Civil Docket No. 8680, which is now in the pre-trial stage. The Oil Shale Corp. v. Udall, Civil Docket No. 8680, which is now in the pre-trial stage. The Oil Shale Corp. v. Udall, Civil Docket No. 8680, which is now in the pre-trial stage. The Oil Shale Corp. v. Udall, Civil Docket No. 8680, which is now in the pre-trial stage. The Oil Shale Oil Shale Placer Mining Claims Exist? 43 Denver L.J. 9 (1966); and Lohr, See also, Reidy, Do Unpatented Mining Claims Exist? 43 Denver L.J. 9 (1966); and Lohr, See also, Reidy, Do Unpatented Mining Claims Exist? 43 Denver L.J. 9 (1966); and Lohr, See also, Reidy, Do Unpatented Mining Claims Exist? 43 Denver L.J. 9 (1966).

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(1966).
(112 Cong. Rec. 4901 (daily ed. Mar. 7, 1966) (remarks of Senator Dominick). Also, 6 112 Cong. On the Shale, supra note 3.
8 Enate Hearings on Oil Shale, supra note 3.
7 S. 2708, 89th Cong., 1st Sess. (1965).
8 Wyoming State Tribune, Oct. 25, 1965 (editorial), p. 5.
9 Prietle supra note 1.

*Wyoming State Tribune, Oct. 25, 1965 (editorial), p. 5.

9 Reistle, supra note 1.

10 Duscha, supra note 4.

11 See Senate Hearings on Oil Shale, supra note 3, at 36. See Ely in Conservation of Oil and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20, and Gas, ABA SECT. M & NRL 303 (Sullivan ed. 1958). See also, The Denver Post, Mar. 20,

³ Estimates vary as to the proportion of federal ownership depending upon the geographic limits used in defining the Green River Formation. John B. Tweedy, counsel for The Oil Shale Corporation (TOSCO), (speaking at the University of Colorado Law School in Oil Shale Corporation (TOSCO), (speaking at the University of Colorado Law School in Oil Shale Corporation (TOSCO), (speaking at the University of Colorado Law School in Oil Shale Green River Formation lies in the Fublic Domain, with 21.8% of the surface confoining 10% of the reserves on patented lands, and 13.5% of the surface containing 4.9% of the reserves on unpatented and presently contested lands.

In Senate Hearings it was claimed that approximately "70% of the deposits in the Green River formation, containing some 80% of the oil is on land owned by the Federal Government." Hearings on Oil Shale Before the Senate Committee on Interior and Insular Affairs, 89th Cong., 1st Sess. 3 (1965).

The Department of Interior, reporting on the oil shale policy problem said:

"To date, investigations of Utah's oil-shale deposits have not been nearly as compresently date, investigations of Utah's oil-shale deposits in Wyoming have been explored the soften of all.

"Of the oriting 1 200 000 cores of land in the oil shale area in Colorado. See 000 cores